

CfT8598839

**A FRAMEWORK OF SPECIALIST SERVICE PROVIDERS FOR THE
AWARD OF SERVICES CONTRACTS SERVING A STATEWIDE ENERGY
CONSERVATION INITIATIVE IN CENTRAL GOVERNMENT & PUBLIC
SECTOR BUILDINGS. R1**

Responses to Queries and Clarifications

1. *European Single Procurement Document (ESPD)*

- a. Please note that it is a mandatory requirement to complete and submit an ESPD as part of the response to this CfT.
- b. An ESPD template for responses is attached with this clarification and included in the tender documents folder. The template is entitled “ESPD Request”. Pay particular attention to the requirements of Part IV of the ESPD Request.
- c. The completed ESPD **must** be submitted to the tender box in .pdf and .xml formats with the tender response documents.

2. *I notice on e-tenders platform that there were 2 no. similar notices for Energy Related Services Framework. CfTOPWE0125 and CfTOPWE0126 R1. Are these the same notice or do we need to express interest in both notices?*

Response:

Please note that CfTOPWE0125, eTenders Ref: 6056376 was cancelled and replaced with CfTOPWE0126 R1, eTenders Ref: 8598839. You have expressed an interest in the correct CfT and may ignore the former. Apologies for any confusion.

3. *Can you please confirm that this tender process has been cancelled?*

Response:

Please note that this CfT is definitely **not** cancelled. This CfT - CfT8598839 is open and valid.

4. Meter validation scope and pricing schedule - Is the ongoing monitoring, alert investigation, audit administration and logger fault management intended to be included within Item c Meter Validation, or should these activities be accounted for elsewhere within the pricing schedule?

Response

- d. The scope of work associated with validating the CEDaR energy monitoring system is defined in Section A1.3, Item c of the Works Requirements. All costs associated with this item shall be included in the Appendix 2 pricing document in sub sections c1 Meter Validation-1st Validation and Sub Section c1 Meter Validation-subsequent validations for each bundle (i.e. Parts 2 to 4 inclusive of the pricing document).

5. Baseload Assessment: Is this intended to be a desk-based activity? Could you advise the objective, methodology, if it is to be done at campus- or building-level, and the expected deliverable, please?

Response:

- a. The Service Provider shall carry out a building base load assessment in the 1st three months from appointment. Historic Utility data and CEDaR data shall be used for this assessment.
- b. This is predominately a desktop activity as described above however the information gained from this assessment is intended to inform the overall objectives of the programme i.e. to identify and eliminate energy waste.
- c. In terms of methodology the energy advisors approach shall be to:
 - i. Carry out the desktop assessment as described above and establish the baseload for the facility, derived from main incoming supply data.
 - ii. Where inconsistencies or spikes are noted in the data the energy advisor shall look for patterns in the historic data and where the granularity of the CEDaR system allows investigate the causes.
 - iii. Check the consistency of baseload values periodically during the contract term and investigate unusual activity.
 - iv. Seek ways to reduce the baseload focusing on unnecessary out of hour's consumption.
 - v. Feed this information into the register of opportunities.
 - vi. Where unavoidable increases in baseload occur the energy advisor shall provide insights / reasons for the increase. Eg- building / campus expansion, additional facilities, changes in the operational schedule, increased occupancy etc.
 - vii. The baseload assessment is done at campus level however where anomalies are noted and where the granularity of the metering /monitoring system allows further investigation will be done to attempt to isolate the cause. This will consist of a review of the CEDaR data from any available downstream meters.

- viii. *Objective: To identify and eliminate energy waste –(core objective of the programme)*
- ix. Deliverables:
 - 1. Baseload assessment
 - 2. Where possible a reduction in baseload through the identification and elimination of unnecessary out of hours energy consumption.

6. We note that turnover greater than or equal to €250,000 is required - is this requirement for just most recent accounting period, or demonstrated over a number of years?

Response: The specified turnover must be demonstrated over a period of not less than three years

7. For joint bids where individual entities (Small and Medium Enterprises SMEs) do not meet this requirement can turnover figures be combined to meet this threshold?

Response: For joint bids, turnover figures may not be combined to meet the specified threshold. All participants forming part of a joint bid shall meet the turnover threshold independently.

**CEDaR is the OPWs energy metering and monitoring system*

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